Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2013 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	43,237			28,219	-14,462	-3,690	1,245	52,057	2	0	19,459
Natural Gas Plant Liquids and Liquefied Refinery Gases	27,564	-28	600	1,252	-22,315		-52	1,745	1,418	3,962	1,418
Pentanes Plus		-28			-3,106		11	582	1,290	-827	205
Liquefied Petroleum Gases			600	1,252	-19,209		-63	1,163	127	4,790	1,213
Ethane/Ethylene			_	-,	-9.011		-1			684	399
Propane/Propylene	8,691		809	1,098	-6,218		7	_	_ 2	4,371	370
Normal Butane/Butylene			-84	95	-2,196		-76	623	126	696	290
Isobutane/Isobutylene			-125	59	-1,784		70	540	120	-962	154
			120		,				9		
Other Liquids  Hydrogen/Oxygenates/Renewables/		1,230		_	1,816	-176	-168	2,004		1,026	7,232
Other Hydrocarbons		1,230		-	1,054	598	15	2,859	9	0	320
Hydrogen				-	_	662		662	_	0	
Oxygenates (excluding Fuel Ethanol)		1 220		_	1.054	-64	_ 15	2.197	9	0	320
Renewable Fuels (including Fuel Ethanol) Fuel Ethanol <sup>6</sup>		1,230			1,054	-04		, -	9	0	
Renewable Fuels Except Fuel Ethanol		1,228		-	945		13	2,143	9	0	314
		2		-	109	-56	2	54	_	U	6
Other Hydrocarbons				_	_	_	-138		_	1 026	2.700
Unfinished Oils(MODO)				-	700			-888	0	1,026	3,780
Motor Gasoline Blend.Comp. (MGBC)		_		-	762	-774	-45	33	U	0	3,132
Reformulated		_		_	762	-774	-45	33	0	0	2 122
Conventional				_	- 762	-774	-45	-	-	_	3,132
Finished Petroleum Products		_	57,339	312	-1,133	838	340		187	56,829	11,633
Finished Motor Gasoline		-	28,527	-	-2,870	782	-549		2	26,987	3,635
Reformulated		-	-	_	_	_	_		-	-	_
Conventional		-	28,527	-	-2,870	782	-549		2	26,987	3,635
Finished Aviation Gasoline			20	_	_		-4		_	24	16
Kerosene-Type Jet Fuel			2,148	-	2,238		102		_	4,284	751
Kerosene			7	_			0		4	3	1
Distillate Fuel Oil			17,579	48	-501	56	-128		1	17,309	3,971
15 ppm sulfur and under <sup>7</sup>			17,319	17	-386	56	-107		1	17,112	3,701
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>			325	31	-115	-	23		_	218	179
Greater than 500 ppm sulfur			-65		_		-44		_	-21	91
Residual Fuel Oil <sup>8</sup>			1,007	19	_		-19		66	979	187
Less than 0.31 percent sulfur			502		_		-2		NA	NA	20
0.31 to 1.00 percent sulfur			69	19	_		9		NA	NA	13
Greater than 1.00 percent sulfur			436	_	_		-26		NA	NA	154
Petrochemical Feedstocks			-	_	_		_		_	-	_
Naphtha for Petro. Feed. Use			_	-	_		-		_	-	_
Other Oils for Petro. Feed. Use			-	_	_		-		-	-	-
Special Naphthas			_	_	_		-1		70 35	-70 -34	_
Lubricants			_	-	_		-1		2	-34	
Waxes			2,274	_	_		-11		0	2,285	66
Petroleum Coke			1,581	_	_		-11		0	1,592	66
Catalyst			693				-11			693	
Asphalt and Road Oil			3,371	242			951		8	2,654	2,988
Still Gas			2,040				951			2,040	2,900
Miscellaneous Products			366	3			-1			370	18
Total	70,801	1,202	57,939	29,783	-36,094	-3,028	1,365	55,806	1,616	61,817	39,742

<sup>-- =</sup> Not Applicable.

<sup>=</sup> No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>&</sup>lt;sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>&</sup>lt;sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>&</sup>lt;sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>&</sup>lt;sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>&</sup>lt;sup>6</sup> Exports include industrial alcohol.

Figure 2. Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

8 Total residual fuel oil ending stocks and stock change include stocks held at pinaling. Besidual fuel oil ending stocks and stock change include stocks held at pinaling stocks.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.